Cogeneration and Small Power Production Power Purchase Rate Schedule Equal To or Less Than 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

R

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.

R

1 N*

a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264	
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116	
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092	
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102	
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077	

b. Non-Time Differentiated Rates:

Year	2018	2019	2020	2021	2022*
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

Off-Peak

7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m

12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September)

10:00 a.m. - 10:00 p.m.

10:00 p.m. - 10:00 a.m.

KENTUCKY

CANCELLED

JUL 0 6 2019 KILL OUKY PUBLIC PUBLIC SERVICE COMMISSION Gwen R. Pinson **Executive Director**

DATE OF ISSUE:

April 24, 2018

DATE EFFECTIVE:

June 1, 2018

ISSUED BY:

Carol Wright,

President and Chief Executive Officer

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity \$5.62 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00017 per kWh to cover EKPC's market participation costs.
 - a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2018	\$0.03549	\$0.02832	\$0.03694	\$0.02264	
2019	\$0.03451	\$0.02731	\$0.03473	\$0.02116	
2020	\$0.03406	\$0.02700	\$0.03416	\$0.02092	
2021	\$0.03350	\$0.02646	\$0.03360	\$0.02102	
2022	\$0.03304	\$0.02613	\$0.03328	\$0.02077	

b. Non-Time Differentiated Rates:

Year	<u>2018</u>	2019	2020	<u>2021</u>	2022*
Rate	\$0.03067	\$0.02932	\$0.02894	\$0.02852	\$0.02818*

CANCELLED

JUL 0 6 2019

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

DATE OF ISSUE:

April 24, 2018

DATE EFFECTIVE:

June 1, 2018

ISSUED BY:

Carol Wright,

President and Chief Executive Officer

EFFECTIVE 2 4

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

R

R

I 1

I N*